#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

OWEN ELECTRIC COOPERATIVE, INC. PASS-	)	
THROUGH OF EAST KENTUCKY POWER	)	CASE NO.
COOPERATIVE, INC. WHOLESALE RATE	)	2010-00179
ADJUSTMENT	)	

### ORDER

On May 27, 2010, Owen Electric Cooperative, Inc. ("Owen") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.<sup>1</sup> Owen submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, Owen described how its proposed pass-through rates were developed:

Owen Electric Cooperative hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

<sup>&</sup>lt;sup>1</sup> Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

Owen serves Gallatin Steel Company ("Gallatin"), one of three EKPC direct-served customers, pursuant to a special contract. In its application, Owen allocated the EKPC wholesale increase to Gallatin on a proportional basis. A settlement agreement ("EKPC Rate Settlement") was entered into and approved by the Commission in Case No. 2010-00167 authorizing a \$43 million wholesale increase for EKPC. The EKPC Rate Settlement made recommendations regarding the pass-through of the wholesale increase to special contract customers. Page 6, paragraph 4 of the EKPC Rate Settlement states that, "the increase determined for Gallatin under the terms of this Agreement should be the amount passed through by Owen to Gallatin. The Parties recommend that the Commission find that this approach is consistent with the provisions of KRS 278.455(3) . . . ."

## KRS 278.455(3) states:

Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to adjustment only as stipulated in the contract.

In approving the EKPC Rate Settlement, the Commission determined that the amount of the increase allocated to Gallatin under the settlement should be the amount

<sup>&</sup>lt;sup>2</sup> Gallatin was an intervenor in Case No. 2010-00167 and a signatory to the EKPC Rate Settlement.

passed through to Gallatin by Owen. The Commission stated that this approach was consistent with the provisions of KRS 278.455(3).

When filing its proposed allocations based on the EKPC Rate Settlement, Owen stated that the Gallatin contract "appears to imply a direct assignment of any EKPC revenue increase or decrease." Therefore, Owen deducted the portion of the increase directly assigned to Gallatin and allocated the remaining increase to its other rate classes on a proportional basis.

The Commission has reviewed the revised approach proposed by Owen to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Owen's revised approach complies with the provisions of KRS 278.455(2), KRS 278.455(3) and 807 KAR 5:007, Section 2(2), is consistent with the provisions of the approved EKPC Rate Settlement and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to Owen, this will increase its wholesale power cost by \$5,905,770 annually.<sup>4</sup>

#### IT IS THEREFORE ORDERED that:

- 1. The proposed rates submitted with Owen's application are rejected.
- 2. The revised approach proposed by Owen to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.

<sup>&</sup>lt;sup>3</sup> Supplemental Information filed by Owen on December 9, 2010, Item 2.

<sup>&</sup>lt;sup>4</sup> ld.

- 3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.
- 4. Within 20 days of the date of this Order, Owen shall file its revised tariffs with the Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

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JAN 14 2011

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST

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## APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00179 DATED JAN 1 4 2011

P	SC Request 4
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			FOR _		Entire Territory Served Community, Town or City	Page 2 of
			P.S.C.	KY. NO.	· ·	6
					SHEET NO	1
Ower	n Electric Cooperative, Inc.	_			S.C. KY. NO	6
	(Name of Utility)	_	<u> 10th F</u>	Revised	SHEET NO	1
-		CI ASSIFICAT	ION OF SERVI	CE.		
SCH	EDULE I - FARM AN					
A.	Applicable - to entire					
В.	Available - to farm a	nd residential consume	ers.			
C.	Type of Service - Sin	gle phase, 60 cycles, 1	120/240 volt.			
D.	Rate					
	Customer Charge All KWH		\$11.30 \$0.09478	Per Mo		(I) (I)
E.	event the current mor		rithin fifteen (1:	5) days f	e percent (5%) higher. rom the date bill was re int shall apply.	
*		tt hour usage shall b ance with the "Fuel A			inus an adjustment pe	r KWH
Regi	tariff is subject to the alatory Commission (no e No. 240, and a	w the Public Service (	Commission) o	n Februa	ary 23, 1981, in Admin	istrative
DATE	E OF ISSUE	May 27, 2010 Month / Date / Year				SR
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		FOR	Entire Territory Served Community, Town or City	Page 3 of 2
		P.S.C. KY. NO.		6
		10th Revised	SHEET NO	2
Owen Electric Cooperative, Inc.		CANCELING P	.S.C. KY. NO	6
(Name of Utility)		9th Revised	_SHEET NO	2
	CLASSIFICATI	ON OF SERVICE		
SCHEDULE I-A FARM AND HOM	E - OFF-PEAK MAR	KETING RATE*		
A. <u>Applicable</u> - to entire territory serv	ved.			
B. <u>Available</u> - to consumers eligibl furnished under this SCHEDULE energy furnished will be billed und	E I-A shall be separate	ly metered for each poin		
C. Type of Service - Single phase, 60	cycle, 120/240 volt.			
D. <u>Rate</u> All KWH Same as Schedule I - Farm &	Home, less 40%	\$0.05692 per KWH	(I)	
E. <u>Schedule of Hours</u> This rate is only applicable for the	below-listed off-peak l	nours:		
Months October thru April	Off-Peak Hours - 12:00 Noon to 5: 10:00 P.M. to 7:0	00 P.M.		
May thru September	10:00 P.M. to 10			
F. Terms and Conditions				
The retail marketing rate applie Kentucky Public Service Commis Power Rate Schedule A.				
Under this rate a separate contrac copy of which is filed as part of th		veen the Cooperative and	the Consumer/Member, a sa	mple
G. <u>Terms of Payment</u> - the above re monthly bill is not paid within fit shall be forfeited and the gross am	fteen (15) days from th			
* The monthly kilowatt hour usag accordance with the "Fuel Adjustr		plus or minus an adjus	tment per KWH determine	ed in
This tariff is subject to the Energy Commission (now the Public Service approved by the Commission Order of	Commission) on Feb			
DATE OF ISSUE Ms	ay 27, 2010 onth / Date / Year			
DATE EFFECTIVE Service rendered on	and after July 1, 2010	_		
	Month / Date / Year			
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TITLE Pr	esident /CEO			
BY AUTHORITY OF ORDER OF THE P	UBLIC SERVICE COM	MISSION		
IN CASE NO. <u>2010-00179</u>				

Owen E	electric Cooperative, Inc.	P.S.C. KY. NO.  11th Revised	Entire Territory Served Community, Town or City	<u>6</u> 8
	(Name of Utility)		SHEET NO.	
<u> </u>	CLASSII	FICATION OF SERVICE		
SCHE	DULE I - SMALL COMMERCIAL	<u>,*</u>		
A. B.	Applicable - to entire territory served  Available - for commercial, industri including lighting, heating and power	al and three-phase farm serv		ıll uses,
C. D.	Type of Service - Single-phase and the Rate (Monthly) Customer Charge All KWH	\$13.34 per Month \$0.09478 per KWH	(I) (I)	
E.	Minimum Charge - under the above to Where it is necessary to extend or recharge may be increased to assure ad	inforce existing distribution f	acilities, the minimum i	
F.	Terms of Payment - the above rates event the current monthly bill is not p the prompt payment discount shall be	paid within fifteen (15) days	from the date bill was re	
	monthly kilowatt hour usage shall be a predance with the "Fuel Adjustment Cla	-	djustment per KWH dete	ermined

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative

Case No. 240, and as approved by the Commission Order of March 31, 1981.

Month / Date / Year

(Signature of Officer)

President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED

Month / Date / Year

DATE OF ISSUE May 27, 2010

ISSUED BY\_\_\_\_\_

DATE EFFECTIVE Service rendered on and after July 1, 2010

PSC Request 4

			FOR	Entire Territory Served Community, Town or City	Page 5 of
			P.S.C. KY. NO.		6
<b>.</b>			10th Revised	SHEET NO.	9
Ower	n Electric Cooperative, Inc.		CANCELING I	P.S.C. KY. NO	6
	(Name of Utility)		9th Revised	SHEET NO.	9
		CLASSIFICA	ΓΙΟΝ OF SERVICE		
<u>SCH</u>	EDULE II – LARGE POWE	<u>R*</u>		Page One of Two	•
A.	Applicable - to entire territo	ry served.			
B.	Available - to all commerciation for lighting and/or heating a		arm consumers whose kil	owatt demand shall exceed	1 50 KW
C.	<u>Character of Service</u> - the alternating current at availal			lule will be three-phase, (	60 cycle,
D.	Agreement - An "Agreement this schedule.	nt for Purchase of	Power' shall be executed	by the consumer for servi	ce under
E.	Rates All KW Demand Customer Charge All KWH	\$ 6.13 \$ 21.31 \$ 0.07166	Per KW of Billing Der Per Month Per KWH	mand	(I) (I) (I)
F.	Determination of Billing established by the consumer bill is rendered, as indicate below.	r for any period of	fifteen consecutive minu	tes during the month for v	hich the
G.	Power Factor Adjustment - Power factor may be measurable time of his maximum das indicated or recorded by factor.	ared at any time. S emand is less than	Should such measuremen 90%, the demand for bill	its indicate that the power lling purposes shall be the	factor at demand
DATI		y 27, 2010 hth / Date / Year			
DATI	E EFFECTIVE Service rendered on		<u> </u>		
1221	ED BY	Month / Date / Yea	ar		
1000	(Sig	nature of Officer)	Address of the second s		
TITL	E Pre	sident /CEO			
	AUTHORITY OF ORDER OF THE PU		MMISSION		
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FOR	Entire Terri Community,	tory Served	SC Request 4 Page 6 of 20
P.S.C. KY. NO	•		6
13th Revised	_SHEET NO		11
CANCELING I	P.S.C. KY. NO.		6
12th Revised	SHEET NO.		11
ERVICE			
tariff prior to for as long as lable to new r	the same cus	stomer conti	nues the

## **SCHEDULE III - OUTDOOR LIGHTS\***

Owen Electric Cooperative, Inc.

(Name of Utility)

- A. Applicable to entire territory served.
- B. Availability restricted to customers being billed on this tariff prior to January 1 remain in effect for those customers after January 1, 2004 for as long as the same same lighting service uninterrupted. This tariff is not available to new requests fo after January 1, 2004.

CLASSIFICATION OF SERVICE

C. Rates

Installed on existing pole where		
120 volts are available:	\$ 8.79	(I)
One Pole Added:	\$ 10.60	(I)
Two Poles Added:	\$ 12.41	(I)
Three Poles Added:	\$ 14.22	(I)
Four Poles Added:	\$ 16.04	<b>(I)</b>

Where a transformer is required, there is an additional charge of \$.70 per month.

**(I)** 

- D. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE	May 27, 2010
-	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after July 1, 2010
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President /CEO
BY AUTHORITY O	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2010-00179 DATED

					FOR	Entire Territory S Community, Town	JCI VCU	age 7 of
					P.S.C. KY. NO.		6	
					11th Revised	SHEET NO.	12	
Ow	ven Electric Cooperat	ive, Inc.			CANCELING P.	S.C. KY. NO	6	
	(Name of Utility)	)			10th Revised	SHEET N	IO. <u>12</u>	
			CL	ASSIFICATION C	F SERVICE		·····	
SC	HEDULE VIII - LAR	GE IN	<u></u>			ge One of Two)	***************************************	***************************************
A.	Applicable - to all ter				(* 6	,		
В.	Available - to all con 1,000 - 2,499 KW wi							
C.	Rates							
	Customer charge	\$	1,521.83	Per Month		(	<b>T</b> )	
	Demand Charge	\$	7.08	Per KW of Bi	lling Demand	(	<b>T</b> )	
	Energy Charge	S	.05661	Per KWH for of Billing Der	all KWH equal to 42	25 per KW (	<b>T</b> )	
	Energy Charge	. \$	.05237	Per KWH for of Billing Der	all KWH in excess o mand	of 425 per KW	<b>(I)</b>	
D.	Billing Demand - the	monthl	y billing deman	d shall be the great	ter of (a) or (b) listed	below:		
		nsumer's ghest av	verage rate at w		d during any fifteen-			
			<u>ns</u> er thru April nru September		able for Demand Bill :00 Noon; 5:00 PM-1 :00 PM			
E.	Minimum Monthly of below:	Charge -	the minimum	monthly charge sl	hall not be less than	the sum of (a), (b),	, and (c)	
	<ul><li>(a) The product of the product of the product of the customer characters.</li></ul>	ne billin				ge per kWh, plus		
DA	ATE OF ISSUE		May 27, 2010 Month / Date / Y	<sup>7</sup> ear	·			
DA	ATE EFFECTIVE <u>Service</u>	<u>e render</u>	ed on and after	July 1, 2010				
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				FOR	Entire Territor Community, To	PSC Request y Served Page 8 of 2
				P.S.C. KY. NO.		-
				11th Revised	SHEET NO	15
Owen Él	lectric Cooperative,	Înc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)				_SHEET NO	
<del></del>		CLA	SSIFICATION OF	SERVICE		
SCHED	ULE IX - LARGE I	NDUSTRIAL RAT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(Page C	ne of Two)
A. <u>App</u>	licable - to all territo	ry served by the Selle	r			
		ners which are or shal a monthly usage equa				
C. Rate	<u>es</u>					
	Customer Charge	\$3,042.58	Per Month			<b>(I)</b>
	Demand Charge	\$ 7.08	Per KW of Billi	ng Demand		<b>(I)</b>
	Energy Charge	\$0.05167	Per KWH for all per KW of Billing	l KWH equal to 42 ng Demand	25 hours	<b>(1)</b>
	Energy Charge	\$0.05003	Per KWH for all per KW of Billing	l KWH in excess ong Demand	f 425 hours	<b>(I)</b>
D. <u>Billi</u>	ing Demand - the mo	nthly billing demand	shall be the greater	of (a) or (b) listed	below:	
(b)	demand is the higher	d mer's highest demand est average rate at wh h (and adjusted for po	ich energy is used	during any fifteen-		
	Od	onths ctober thru April ay thru September		le for Demand Bill on; 5PM - 10PM	ing EST	
E. Min	imum Monthly Char	ge - the minimum mo	onthly charge shall r	ot be less than the	sum of (a), (b), a	nd (c) below:
(b)		illing demand multip illing demand multip e.			ge per kWh, plus	
DATE O	F ISSUE	May 27, 2010 Month / Date / Ye	ar			
			/ Date / Year			
ISSUED	BY	(Signature of Offi	cer)			
TITLE		President /CEC	)			
BY AUT	HORITY OF ORDER	OF THE PUBLIC SER	VICE COMMISSION	ī		
IN CASE	NO 2010-00179	DATE	3D			

			•	FOR Entire Terri		ritory Served PSC Request , Town or City Page 9 of 2	
				11th Revised	SHEET NO	18	
Ow	en Electric Cooperative, I	nc.		CANCELING I	P.S.C. KY. NO	6	
	(Name of Utility)			10th Revised	_SHEET NO	18	
		CLAS	SSIFICATION O	FSERVICE			
SC:	HEDULE X - LARGE IN				(Page (	One of Two)	
A.	Applicable - to all territory	served by the Selle	r				
В.	Available - to all consume 2,500 – 4,999 KW with a r						
C.	Rates						
	Customer Charge	\$ 1,521.83	Per Month			<b>(I)</b>	
	Demand Charge	\$ 7.08	Per KW of Bil	ling Demand		<b>(I)</b>	
	Energy Charge	\$ 0.05415	Per KWH for a per KW of Bil	all KWH equal to 4 ling Demand	25 hours	(I)	
	Energy Charge	\$ 0.05130	Per KWH for a per KW of Bil	all KWH in excess ling Demand	of 425 hours	(I)	
D.	Billing Demand - the mon	thly billing demand	shall be the greate	er of (a) or (b) listed	d below:		
	<ul><li>(a) The Contract demand</li><li>(b) The ultimate consume demand is the highest listed for each month</li></ul>	average rate at wh	ich energy is used	l during any fifteer			
		nths ober thru April y thru September	7:00 AM - 12	ble for Demand Bi 2 Noon; 5:00 PM – 0:00 PM			
E.	Minimum Monthly Charge	e -the minimum mo	nthly charge shall	not be less than the	sum of (a), (b), a	nd (c) below:	
	<ul><li>(a) The product of the bil</li><li>(b) The product of the bil</li><li>(c) The customer charge.</li></ul>	ling demand multip	lied by the deman	d charge, plus	. , , , , ,	,	
DA	TE OF ISSUE		аг				
DA	TE EFFECTIVE Service reno	dered on and after Ju	ıly 1, 2010				
			/ Date / Year				
ISS	UED BY	(Signature of Offi	cer)				
TIT	LE	President /CEC	)				
BY	AUTHORITY OF ORDER O	F THE PUBLIC SER	VICE COMMISSIO	N			
IN :	CASE NO. <u>2010-00179</u>	DATE	ED				

			FOR	Entire Territory Community, Tow	Served Page 10 of an or City
			P.S.C. KY. N	VO	6
			9th Revised	SHEET NO	20A
Оч 	ven Electric Coopera		CANCELIN	G P.S.C. KY. NO	6
	(Name of Utilit	y) ,	8th Revised	SHEET NO	20A
			CLASSIFICATION OF SERVICE		
SC	HEDULE XI - LAR	GE INDUSTRIA	L RATE LPB1	(Page On	e of Two)
A.	Applicable - to all t	erritory served by	the Seller.		
B.			are or shall be members of the Cooperate a monthly energy usage equal to or grea		
C.	Rates				
	Customer Charge	\$1,521.83	Per Month		(I)
	Demand Charge	\$ 7.08 \$ 9.84	Per KW of Demand of Contract Deman Per KW of Demand in Excess of Contra		(I) (I)
	Energy Charge	\$ 0.05661	Per KWH for all KWH equal to 425 how KW of Billing Demand	urs per	<b>(I)</b>
	Energy Charge	\$0.05237	Per KWH for all KWH in excess of 425 KW of Billing Demand	hours per	<b>(I)</b>
D.	Excess demand oc demand. The custo	curs when the comer's peak dema	(kilowatt demand) shall be the contract donsumer's peak demand during the currend is the highest average rate at which en each month (and adjusted for power factor	ent month exceeds the ergy is used during an	contract
	Montl Octob	er through April	Hours Applicable for Demand 7AM - 12:00 Noon; 5PM - 10 10AM - 10PM		
		hrough September			
E.	May t <u>Billing Energy</u> - the	e billing energy sh	all be the contract demand multiplied by 42 center, whichever is greater.	25 hours or the actual e	nergy
	May t <u>Billing Energy</u> - the  used in the current	e billing energy sha month by the load			
E. F.	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The produ	e billing energy shamonth by the load  Charge - the mini  ct of the contract of	center, whichever is greater.  mum monthly charge shall not be less than  lemand multiplied by the contract demand	the sum of (1), (2), and charge, plus the produc	d (3)
	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The product demand in (2) The product.	e billing energy sho month by the load Charge - the mini ct of the contract of excess of the contract	center, whichever is greater.  mum monthly charge shall not be less than	the sum of (1), (2), and charge, plus the product f contract demand charge.	d (3)
F.	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The product demand in (2) The product (3) The custon	c billing energy shounds the load Charge - the minical contract of the contract of excess of the contract of t	center, whichever is greater.  mum monthly charge shall not be less than lemand multiplied by the contract demand tract demand multiplied by the in excess of lemand multiplied by 425 hours and the en	the sum of (1), (2), and charge, plus the product f contract demand charge.	d (3)
F.	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The product demand in (2) The product (3) The custon The	c billing energy shownorth by the load  Charge - the minical of the contract of excess of the contract of the May 2  Month	center, whichever is greater.  mum monthly charge shall not be less than lemand multiplied by the contract demand tract demand multiplied by the in excess of lemand multiplied by 425 hours and the en	the sum of (1), (2), and charge, plus the product f contract demand charge.	d (3)
F.	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The product demand in (2) The product (3) The custon The	c billing energy shownorth by the load  Charge - the minical of the contract of excess of the contract of the May 2  Month	center, whichever is greater.  mum monthly charge shall not be less than lemand multiplied by the contract demand tract demand multiplied by the in excess of lemand multiplied by 425 hours and the en	the sum of (1), (2), and charge, plus the product f contract demand charge.	d (3)
F. DA	May to Billing Energy - the used in the current Minimum Monthly below:  (1) The product demand in (2) The product (3) The custon The	c billing energy shamonth by the load  Charge - the minical of the contract of excess of the contract of the c	center, whichever is greater.  mum monthly charge shall not be less than lemand multiplied by the contract demand ract demand multiplied by the in excess of lemand multiplied by 425 hours and the en  7, 2010  Date / Year d after July 1, 2010	the sum of (1), (2), and charge, plus the product f contract demand charge.	d (3)

CLASSIFICATION OF SI LL RATE LPB1-A he Seller.	9th Revised CANCELING P 8th Revised	SHEET NO S.C. KY. NO SHEET NO		6
CLASSIFICATION OF SI AL RATE LPB1-A he Seller.	CANCELING P	.S.C. KY. NO		6
CLASSIFICATION OF ST LL RATE LPB1-A he Seller.	8th Revised			
CLASSIFICATION OF SELECTION OF		_SHEET NO		21A
AL RATE LPB1-A he Seller.	ERVICE			
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he Seller.		(Page (	One of Tw	 vo)
is an shall be members of t				
nonthly energy usage equal to		where the mont 425 hours per K		
Per Month			<b>(I)</b>	
		Demand	(I) (I)	
Per KWH for all KWH equ KW of Billing Demand	ual to 425 hours	oer	<b>(I)</b>	
Per KWH for all KWH in 6 KW of Billing Demand	excess of 425 ho	urs per	(I)	
nsumer's peak demand duri nd is the highest average rate	ng the current at which energ	month exceeds y is used during	the contr any fifted	act
	ltiplied by 425 h	ours or the actua	l energy	
num monthly charge shall no	t be less than the	sum of (1), (2),	and (3)	
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Month / Date / Year				
ure of Officer)	-			
	Per KW of Demand of Correct KW of Demand in Exc.  Per KWH for all KWH equ. KW of Billing Demand  Per KWH for all KWH in ext. KW of Billing Demand  (kilowatt demand) shall be the insumer's peak demand during it is the highest average rate each month (and adjusted for Hours Applicable 7AM - 12:00 No 10AM - 10PM  all be the contract demand must center, whichever is greater.  In the insumer is g	Per KW of Demand of Contract Demand Per KW of Demand in Excess of Contract I Per KWH for all KWH equal to 425 hours in KW of Billing Demand Per KWH for all KWH in excess of 425 hours in KW of Billing Demand (kilowatt demand) shall be the contract demand insumer's peak demand during the current in the distribution of the current in the contract demand is the highest average rate at which energy each month (and adjusted for power factor as  Hours Applicable for Demand Bill 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM Ill be the contract demand multiplied by 425 hours in the center, whichever is greater.  In the month of the contract demand chain and multiplied by the contract demand chain arct demand multiplied by the in excess of contemn of the center o	Per KW of Demand in Excess of Contract Demand Per KW of Demand in Excess of Contract Demand Per KWH for all KWH equal to 425 hours per KW of Billing Demand Per KWH for all KWH in excess of 425 hours per KW of Billing Demand (kilowatt demand) shall be the contract demand plus any excession sumer's peak demand during the current month exceeds and is the highest average rate at which energy is used during each month (and adjusted for power factor as provided herein)  Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM  Ill be the contract demand multiplied by 425 hours or the actual center, whichever is greater.  In the monthly charge shall not be less than the sum of (1), (2),  emand multiplied by the contract demand charge, plus the provinct demand multiplied by 425 hours and the energy charge per KW  7, 2010  Date / Year  Lafter July 1, 2010  Month / Date / Year  The of Officer)	Per KW of Demand of Contract Demand (I) Per KW of Demand in Excess of Contract Demand (I) Per KWH for all KWH equal to 425 hours per (I) KW of Billing Demand Per KWH for all KWH in excess of 425 hours per (I) KW of Billing Demand (kilowatt demand) shall be the contract demand plus any excess demands is the highest average rate at which energy is used during any fifteen each month (and adjusted for power factor as provided herein):  Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM Ill be the contract demand multiplied by 425 hours or the actual energy center, whichever is greater.  Inum monthly charge shall not be less than the sum of (1), (2), and (3)  emand multiplied by the contract demand charge, plus the product of the ract demand multiplied by the in excess of contract demand charge.  Emand multiplied by 425 hours and the energy charge per KWh.

\_\_\_\_DATED \_\_\_\_

IN CASE NO. <u>2010-00179</u>

		Entire Territory Secondary, Town of	
	P.S.C. KY. NO.		6
	9th Revised S	SHEET NO	22A
Owen Electric Cooperative, Inc.	CANCELING P.	S.C. KY. NO	6
(Name of Utility)	8th Revised	SHEET NO	22A
CLASSIFICATION O	F SERVICE		
SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2		(Page One o	of Two)
A. <u>Applicable</u> - to all territory served by the Seller.			
B. <u>Available</u> - to all consumers which are or shall be members demand is 5,000 KW or over with a monthly energy usage equa- contract demand.			
C. Rates			
Customer Charge \$3,042.58 Per Month		(I)	)
Demand Charge \$ 7.08 Per KW of Demand of \$ 9.84 Per KW of Demand in		emand (I)	
Energy Charge \$ 0.05167 Per KWH for all KWH KW of Billing Demand		er (I)	)
Energy Charge \$0.05003 Per KWH for all KWH KW of Billing Demand		rs per (I)	)
D. <u>Billing Demand</u> - the billing demand (kilowatt demand) shall be Excess demand occurs when the consumer's peak demand demand. The customer's peak demand is the highest average minute interval in the hours listed for each month (and adjusted)	during the current nate at which energy	nonth exceeds the c is used during any t	ontract
	able for <u>Demand Billi</u> Noon; 5PM - 10PM I	ng EST	
E. <u>Billing Energy</u> - the billing energy shall be the contract demand used in the current month by the load center, whichever is great		ours or the actual ene	rgy
F. <u>Minimum Monthly Charge</u> - the minimum monthly charge shall below:	l not be less than the	sum of (1), (2), and (	3)
(1) The product of the contract demand multiplied by the			
demand in excess of the contract demand multiplied by  (2) The product of the contract demand multiplied by 425  (3) The customer charge.			
DATE OF ISSUE May 27, 2010  Month / Date / Year			
DATE EFFECTIVE Service rendered on and after July 1, 2010			
Month / Date / Year			
ISSUED BY(Signature of Officer)	name all the summary		
TITLE President /CEO			
A TOSIGERI / CEO	ON		

					FOR	Entire Territory Community, Tow	PSC Requ Served Page 13 on or City
					P.S.C. KY. NO.		6
					7th Revised	SHEET NO	22D
Ow	en Electric Cooperat	ive, Inc.			CANCELING F	P.S.C. KY. NO	6
	(Name of Utility	)			6th Revised	_SHEET NO	22D
				CLASSIFICATION O	F SERVICE		
<u>SC</u> ]	HEDULE XIV- LAR	GE IND	USTRI	AL RATE LPB		(Page On	e of Two)
A.	Applicable - to all ter	ritory se	rved by	the Seller.			
В.				are or shall be members on the state of the shall be members of the state of the st			
C.	Rates						
	Customer Charge	\$1,52	21.83	Per Month			(I)
	Demand Charge	\$ \$	7.08 9.84	Per KW of Demand of Per KW of Demand in		Demand	(I) (I)
	Energy Charge	\$ 0.0	5821	Per KWH			<b>(I)</b>
D.	Excess demand occidemand. The custor minute interval in the	urs when mer's pea e hours li	n the co ak dema	(kilowatt demand) shall be onsumer's peak demand of nd is the highest average each month (and adjusted	during the current rate at which energ for power factor as	month exceeds the y is used during an provided herein):	contract
		i r through rough Se		7AM - 12:00	able for Demand Bil Noon; 5PM - 10PN I		
Е.				all be the contract demand center, whichever is great		nours or the actual e	nergy
F.	Minimum Monthly (below:	Charge -	the mini	mum monthly charge shall	l not be less than the	e sum of (1), (2), an	d (3)
	demand in e	excess of t of the c	the con	demand multiplied by the of tract demand multiplied by demand multiplied by 425	y the in excess of co	ntract demand char	
DA	TE OF ISSUE			7 <b>, 2010</b> / Date / Year			

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after July 1, 2010
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President /CEO
BY AUTHORITY O	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	DATED

·'		FOI	R	Entire Territory Served Community, Town or City	
		P.S.	.C. KY. NO.		•
		<u>8th</u>	Revised	_SHEET NO	23
Owen Electric Cooperative, In	nc.	CA	NCELING P	.S.C. KY. NO	66
(Name of Utility)		<u>7th</u>	Revised	_SHEET NO	23
	CLASSIF	ICATION OF SERV	/ICE		
SCHEDULE 1-B – FARM &	HOME - TIME OF DA	<u>AY</u>			
A. Applicable – to the entire to	erritory served.				
B. Available - to all consume	rs eligible for Schedule l	Farm and Home.			
C. <u>Type of Service</u> – Single P	hase, 60 cycle, 120/240	volt.			
	arge (no usage)	\$18.39 per n	neter, per mo	nth	<b>(I)</b>
	ge per kwh Peak Energy Peak Energy	\$0.10975 \$0.06224			(I) (I)
E. Schedule of Hours	On-Peak and Off-Pe	eak Hours			
<u>Months</u> May thru September	<u>On-Peak H</u> 10:00 a.m.	Iours to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October thru April		to 12:00 noon to 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the all bill is not paid within fifter the gross amount shall app	en days from the date the				
The monthly kilowatt hour the Fuel Adjustment Claus		o plus or minus an a	djustment pe	r kWh determined in a	accordance with
The tariff is subject to the Ene (now the Public Service Com Commission Order of March 3	mission) on February 2				
DATE OF ISSUE	May 27, 2010  Month / Date / Year				
DATE EFFECTIVE Service reno		2010			
	Month / Date	e / Year			
ISSUED BY	(Signature of Officer)				
TITLE	President /CEO				
BY AUTHORITY OF ORDER O	C TUE DI IDI 10 CEDVICE	COMMISSION			
IN CASE NO. <u>2010-00179</u>		COMMISSION			

			FOR	Entire Territor	PSC Request v Served Page 15 of 2
			P.S.C. K	Community, To	wn or City
			8th Revi		
Owen Electric C	Cooperative, Inc.		-	LING P.S.C. KY. NO.	
(Name o	of Utility)		7th Revi		
		CLASSIFICAT	TON OF SERVICE		
	C – SMALL COMMERC		<u>S DAY</u>		
A. <u>Applicable</u> -	- to the entire territory serv	ed.			
B. <u>Available</u> –	to all consumers eligible for	or Schedule I – Sn	nall Commercial, un	der 50 kW demand.	
C. Type of Serv	vice – Single Phase and thr	ee phase, 60 cycle	e, at available second	lary voltage.	
D. Rate	Customer Charge (no usa	ge)	\$24.51 per meter,	per month	<b>(I)</b>
	Energy Charge per kWh On-Peak Energy		\$0.10611		(I)
	Off-Peak Energy		\$0.06224		(I)
	<u>.</u>	Y	<b>Ф</b> 0.00224		(1)
E. <u>Schedule of</u>		k and Off-Peak H	<u>Iours</u>		
Months May thr	u September	On-Peak Hours 10:00 a.m. to 10		Off-Peak Hours 10:00 p.m. to 10:00 a.m.	
October	thru April	7:00 a.m. to 12: 5:00 p.m. to 10:		12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.	
bill is not pa	yment – the above rates a aid within fifteen days fron nount shall apply.				
	y kilowatt hour usage shall justment Clause.	be subject to plus	s or minus an adjustr	nent per kWh determined	l in accordance with
(now the Public	ject to the Energy Emerger Service Commission) on F ler of March 31, 1981.				
DATE OF ISSUE	May 27 Month /	, <b>2010</b> Date / Year			
DATE EFFECTIV	'E <u>Service rendered on and</u>				
ISSUED BY	(Signatur	Month / Date / Year	Г		
TITLE		nt /CEO			
	OF ORDER OF THE PUBL				

			FOR	Entire Territory S Community, Town	PSC Request erved Page 16 of 2 or City
			P.S.C. KY. NO.		6
_	<u> </u>		8th Revised	SHEET NO	25
Ow ——	ven Electric Cooperative, Inc.		CANCELING F	P.S.C. KY. NO	6
	(Name of Utility)		7th Revised	_SHEET NO	25
		CLASSIFICATION OF	SERVICE		
SC:	HEDULE 2-A – LARGE POWER - T	IME OF DAY			
A.	Applicable - to the entire territory serv	ed.			
В.	Available - to all commercial, industri for lighting, heating or power, and are			shall exceed 50 kW d	emand
C.	Type of Service - Three phase, 60 cyc	le, at available nominal vo	ltage.		
D.	Rate Customer Charge (no usa Energy Charge per kWh On-Peak Energy Off-Peak Energy	\$ 61.33 per met \$ 0.11013 \$ 0.06670	er, per month	(I) (I) (I)	
E.	Schedule of Hours  Months  May thru September October thru April	On-Peak and Off-Peak On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10	):00 a.m. :00 p.m.	
F.	Special Provisions – Delivery Point – be the metering point unless otherwise equipment on the load side of the delivis furnished at seller's primary line primary line to consumer's transformed on the load side of the delivery point side.	specified in contract for so very point shall be owned a voltage, the delivery point or structure unless other el	ervice. All wiring and maintained by it shall be the polectric equipment	, pole lines and other the consumer. If the int of attachment of (except metering equi	electric service sellers'
	<u>Primary Service</u> – if service is furnish apply to the energy charges. The selle				6) shall
G.	<u>Terms of Payment</u> – the above rates a monthly bill is not paid within fifteen will be forfeited and the gross amount	days from the date the bi			
	e monthly kilowatt hour usage shall be s th the Fuel Adjustment Clause.	subject to plus or minus an	adjustment per kV	Wh determined in acco	ordance
Co	is tariff is subject to the Energy Emer mmission (now the Public Service Com proved by the Commission Order of Man	mission) on February 23,			•
DA	TE OF ISSUE May 27  Month /	, <b>2010</b> Date / Year			
DA	TE EFFECTIVE Service rendered on and				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(Signature of Officer)

President /CEO

DATED

Month / Date / Year

IN CASE NO. <u>2010-00179</u>

ISSUED BY

TITLE

FOR Entire	F Ferritory Served	SC Request 4 Page 17 of 20
Commu	nity, Town or City	/
P.S.C. KY. NO		6
7th Revised SHEET	VO	35A
CANCELING P.S.C. KY	NO	6
6th Revised SHEET	NO	35A
ERVICE		
	Page One of Two	o
for dusk to dawn outdoo ht to limit the types of ligh		
automatic outdoor or str ble secondary voltage.	eet lighting of th	e
y energy usage – 40 kWh)	\$10.52 per Light	<b>(I)</b>
usage – 40 kWh) usage – 83 kWh) usage – 154 kWh)	\$13.57 per Light \$18.61 per Light \$23.52 per Light	(I)
usage – 40 kWh) usage – 83 kWh) usage – 154 kWh)	\$12.72 per Light \$15.85 per Light \$20.51 per Light	<b>(I)</b>
tly used pole *	\$ 4.88 per Light	<b>(I)</b>
ectric service to the light, struction charge for those f		11
g five percent (5%) highe		

		CLASS	SIFICATION OF SERVICE					
SCHEI	OULE I OLS – OI	UTDOOR LIGHTING S	ERVICE	Page One of Two				
A.	Applicable - to the	ne entire territory served.						
В.	<u>Available</u> – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.							
C.	Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.							
D.	Monthly Rates:							
	100 Watt High Pr	essure Sodium Area Ligh	ting (Monthly energy usage -	40 kWh) \$10.52 per Light (I)				
E.	250 Wat 400 Wat  Directional Light: 100 Wat 250 Wat 400 Wat  Rate for one addir * If any additiona be required to pay  Terms of Paymer monthly bill is no	t High Pressure Sodium t High Pressure Sodium t High Pressure Sodium t High Pressure Sodium ing t High Pressure Sodium t High Pressure Sodium t High Pressure Sodium t High Pressure Sodium t onal pole if light is not in al poles or facilities are no y, prior to construction, a r nt — the above rates are no		\$18.61 per Light (I) \$23.52 per Light (I)  \$12.72 per Light (I) \$15.85 per Light (I) \$20.51 per Light (I) \$4.88 per Light (I) the light, the consumer shall				
DATE (	F ISSUE	May 27, 2010						
DATE E	FFECTIVE Service	Month / Date / Year rendered on and after July	v 1. 2010					
			Date / Year					
ISSUED	BY							
		(Signature of Office	r)					
TITLE_		President /CEO	The state of the s					
		ER OF THE PUBLIC SERVI						

Owen Electric Cooperative, Inc.

(Name of Utility)

PSC Request 4  ory Served Page 18 of 20  own or City
6
36A
6
36A
? One of Two
al agencies pe provided installations
t lighting of e.
al agencies ed types of a include all erhead costs
lights along equipment
41 <b>(I)</b> 87 <b>(I)</b>
her. In the endered, the

		FOR Entire Territory		
		Community, Tow	wn or City	
		P.S.C. KY. NO	6	
0	w Electric Crearenative Inc	7th Revised SHEET NO.	36A	
Owe	n Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	6	
	(Name of Utility)	6th Revised SHEET NO.	36A	
	CLASSI	IFICATION OF SERVICE		
SCH	EDULE II SOLS – SPECIAL OUTDOOR L	IGHTING SERVICE Page O	ne of Two	
A.	Applicable – to the entire territory served	d.		
B.	requesting luminaries for dusk to dawn	ood/homeowner associations and governmental n outdoor or street lighting service of a type ght to limit the type of lights and the type of ins	provided	
C.	-	nstall and maintain automatic outdoor or street liphase, 60 cycles at available secondary voltage.	ghting of	
D.	requesting this service will pay for all lighting and meet all requirements of the	od/homeowner associations, and governmental the costs required to install the below listed e cooperative for service. Costs of installation in costs plus any equipment costs and other overheadights.	types of clude all	
E.		provide for the power costs associated with light costs, all administrative costs and normal ed		
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh) \$13.41 (Monthly energy usage – 40 kWh) \$15.87	(I) (I)	
F.		re net, the gross being five percent (5%) higher d within fifteen days from the date bill was rend ed and the gross amount shall apply.		
<del> </del>				
DAT	E OF ISSUE May 27, 2010  Month / Date / Year			
DAT	E EFFECTIVE Service rendered on and after July			
1001	Month / D			
188U	VED BY(Signature of Officer)			
TITL	.E President /CEO			
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVIC	CE COMMISSION		

			FOR Entire Territory Served Page 19 of 2  Community, Town or City			
			P.S.C. KY. NO.		6	
Owner File data Construction In the			7th Revised	SHEET NO	_37A	
Owen Electric Cooperative, Inc.  (Name of Utility)		CANCELING I	P.S.C. KY. NO	6		
	(Ivaille	of Ounty)	6th Revised	SHEET NO.	37A	
		CLASSIFICATION O	SERVICE			
				Page One of Tv	vo	
SCHE	EDULE	E III SOLS – SPECIAL OUTDOOR LIG	HTING SERV	<u>ICE</u>		
A.	<u>Appli</u>	cable – to the entire territory served.				
В.	<u>Available</u> – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.					
C.	<u>Type of Service</u> – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.					
D.	Monthly Rates:					
	1.	The energy rate for each type of lamp shall determined by the following formula:	be \$0.06642 pe	r rate kWh per month	as (I)	
		Monthly Rated kWh = (4100 hours per year X	Manufacturer's	suggested watts/1000)/12	2	
	2.	Facilities charge – the books of the cooperation total investment in facilities for each individuunder this tariff. The monthly facilities charthe said total investment in these special facilities.	al, agency or orgage for each mont	anization receiving servi	ce	
E.	event	s of Payment – the above rates are net, the grothe current monthly bill is not paid within fifteent payment discount will be forfeited and the gro	n days from the	date bill was rendered, the		
DATE C	OF ISSUE	May 27, 2010  Month / Date / Year				
DATE E	EFFECTI	VE Service rendered on and after July 1, 2010				
ISSUED	) BY	Month / Date / Year				
		(Signature of Officer)				
TITLE_		President /CEO				

# Proposed Charges under Special Contracts with Owen Electric Cooperative

## Gallatin

	mand Charge er kW	\$6.9583	<b>(I)</b>
~ •	mand Credit		
Pe	er kW/90 –Minute Interruption		
36	60 Hours	\$4.20	
De	mand Credit		
Pe	er kW/10 –Minute Interruption		
	60 Hours	\$6.22	<b>(I)</b>
En	ergy On-Peak/kWh	\$0.049480	<b>(I)</b>
En	ergy Off-Peak/kWh	\$0.046052	<b>(I)</b>

Honorable James M Crawford Attorney At Law Crawford & Baxter, P.S.C. Attorneys at Law 523 Highland Avenue P. O. Box 353 Carrollton, KY 41008

Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OH 45202

Mark Stallons President & CEO Owen Electric Cooperative, Inc. 8205 Highway 127 North P. O. Box 400 Owenton, KY 40359